

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	66	--	--	781	203	12	30	1,003	29	0
Hydrocarbon Gas Liquids	537	0	24	25	-100	--	35	69	116	264
Natural Gas Liquids	537	0	16	21	-109	--	30	69	116	247
Ethane	230	--	--	--	--	--	5	--	47	-12
Propane	175	--	19	16	83	--	39	--	--	200
Normal Butane	54	--	-3	1	9	--	-14	50	12	12
Isobutane	27	--	0	4	-3	--	0	14	0	13
Natural Gasoline	51	0	--	--	-8	--	1	5	3	34
Refinery Olefins	--	--	8	4	--	--	5	--	--	16
Ethylene	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	9	4	10	--	1	--	--	22
Butylene	--	--	-2	--	--	--	3	--	--	-5
Isobutylene	--	--	1	--	--	--	1	--	--	0
Other Liquids	--	30	--	603	1,993	149	108	2,645	16	6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30	--	5	342	-32	-2	343	4	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	5	342	-36	-2	340	4	0
Fuel Ethanol ⁶	--	23	--	--	336	-24	-1	332	4	0
Renewable Fuels Except Fuel Ethanol	--	8	--	5	7	-12	-1	8	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	61	-1	--	12	40	1	6
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	537	1,653	181	97	2,262	11	0
Reformulated	--	--	--	145	244	104	140	353	0	0
Conventional	--	0	--	392	1,409	77	-42	1,910	11	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,737	400	1,561	-146	208	--	125	5,219
Finished Motor Gasoline	--	--	3,145	92	256	-157	21	--	8	3,306
Reformulated	--	--	1,280	--	--	-103	0	--	--	1,176
Conventional	--	--	1,864	92	256	-54	21	--	8	2,130
Finished Aviation Gasoline	--	--	--	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	85	72	481	--	79	--	19	539
Kerosene	--	--	7	--	10	--	21	--	--	-3
Distillate Fuel Oil ⁶	--	--	305	124	744	12	92	--	44	1,048
15 ppm sulfur and under	--	--	286	122	713	12	88	--	38	1,006
Greater than 15 ppm to 500 ppm sulfur	--	--	5	1	--	--	-4	--	6	5
Greater than 500 ppm sulfur	--	--	14	0	31	--	8	--	0	37
Residual Fuel Oil ⁷	--	--	65	70	-3	--	7	--	25	101
Less than 0.31 percent sulfur	--	--	23	--	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	--	--	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	24	70	-3	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	2	--	--	--	1	--	--	2
Naphtha for Petro. Feed. Use	--	--	2	--	--	--	1	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	0	--	--	0	--	--	1
Lubricants	--	--	10	4	14	--	-2	--	5	26
Waxes	--	--	1	4	--	--	1	--	2	2
Petroleum Coke	--	--	32	0	10	--	--	--	20	22
Marketable	--	--	12	0	10	--	--	--	20	3
Catalyst	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil	--	--	38	34	47	--	-11	--	1	129
Still Gas	--	--	42	--	--	--	--	--	--	42
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	603	30	3,760	1,809	3,658	16	381	3,718	286	5,489

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.